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2Q22 RESULTS

REGENERATING THE FUTURE

July 25, 2022

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01

Recent developments

2Q22 overview

2Q22 highlights

€1,244 m
RCA Ebitda

€488 m
FCF

€964 m
Adj. OCF[1]

€2.2 bn
Net debt

€1.5 bn Excl. margin accounts

€244 m
Net capex

0.7 x
Net debt to RCA Ebitda

0.5 x Excl. margin accounts

Strong performance from successful capture of current market environment

Significant OCF growth across all business segments

Working capital build (macro) partially offset by **reversal of gas hedges**

Net debt decrease with **leverage ratio < 1x**

[1] Adjusted operating cash flow.

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2Q22: Upstream

Robust contribution despite increased maintenance activities

120 kboepd

WI Production -7% YoY

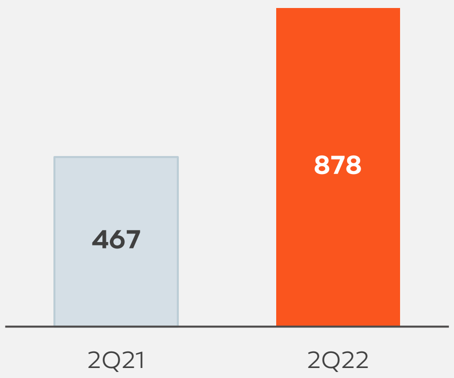
111 $/bbl

Oil realisations[1]

52 $/boe

Gas realisations[1]

Ebitda (€m)



Quarter highlights

Production reflecting higher concentration of maintenance

Coral Sul FLNG sequential start up of process units with first cargo expected in 4Q22

São Tome and Principe: Safely drilled Jaca well and analysing acquired data

Outlook

Keeping FY22 production guidance

Namibia PEL83 targeting first well in 2023/24

Rig secured for **Bacalhau North appraisal** and expand drilling capacity

[1] Overall Oil + Gas realisations with $9.3/boe implicit discount to Brent in 2Q22.

2Q22: Commercial

Ongoing recovery trend despite price environment

1.9 mton

Oil products sales

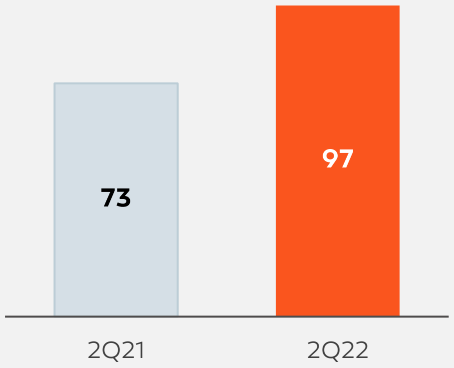
+22% YoY

1.5 k

EV charging points

+27% YTD

Ebitda (€m)



Quarter highlights

Oil volumes sold supported by demand gradual recovery

Increasing discount campaigns to reduce impact of price environment on clients

Convenience contribution up **>25% YoY**

Outlook

3Q22 volumes to continue to **benefit from seasonal effects** although pressured by high commodity prices

Expanding EV charging network, targeting 2k points by YE22

Establishing partnerships for SAF supply to Portuguese airports

2Q22: Industrial & Energy Management

Refining performance driving increased contribution

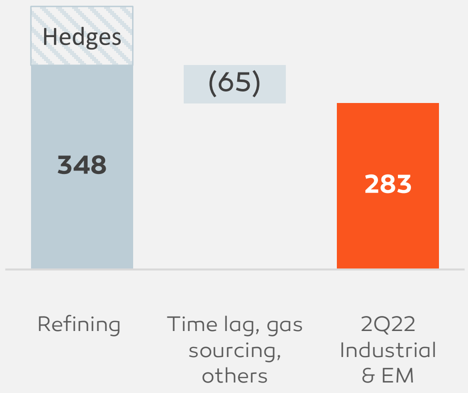
22.3 $/boe

Refining margin
(inc. energy and CO_2 costs)

23 mboe
Raw materials processed

~100 %
High conversion utilisation

Ebitda[1] (€m)



Quarter highlights

Continually improving **operational** and **safety** performance

System 1st quartile availability **maximising refinery contribution**

LNG sourcing restrictions limiting gas trading contribution

Oil supply pricing time lag impact given continued commodities price hike

Outlook

High products' cracks environment likely to persist during the summer

FY22 refining throughput at c.90 mboe despite planned maintenance in 4Q22

Progress on **maturing HVO project**

Advancing on **100 MW electrolyser project**

[1] Includes c.€-100 m of realised refining hedges impacts and c.€-50 m of time lag effects in oil supply pricing formulas. For 2H22, Galp's has refining hedges to cover c.11 mboe at $8-9/boe.

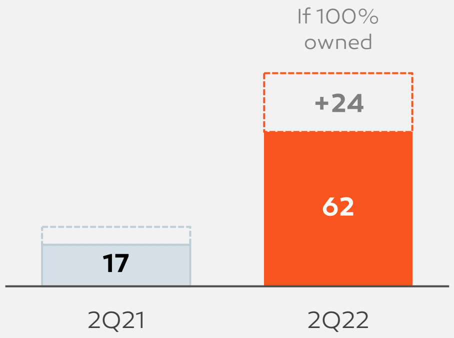
2Q22: Renewables & New Businesses

Strong performance supported by increased renewable installed capacity

687 GWh
Renewable generation **+45% YoY**

1.2 GW
Capacity under operation **+25% YoY**

Pro-forma Ebitda[1] (€m)



Quarter highlights

Strong generation increase QoQ mostly supported by seasonality

Installed capacity increased by 150 MWp (Spain) and high operational availability

Progressing pipeline capacity towards Ready to Build (RTB) status

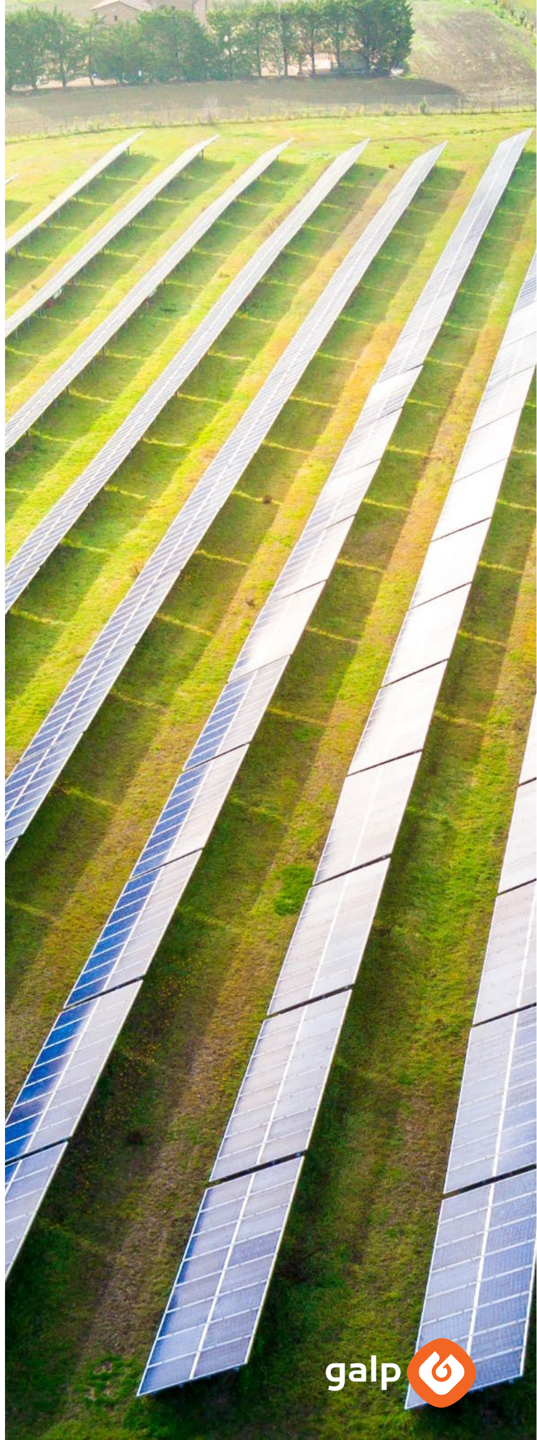
Outlook

Keeping **1.4 GW installed capacity target at YE22** with new projects online by 4Q22

Licencing and development permits still slow

Continuing to develop **battery value chain opportunities**

[1] Pro-forma considers all renewables businesses as if they are consolidated according to Galp's equity stakes.



Acquiring full ownership of solar Titan JV

to further support growth and value enhancement options

Acquisition of Cobra's 25% stake in Titan JV for **€140 m**

Adjusting pipeline by selectively targeting higher return solar PV projects

Revisiting EPC scope to **optimise design and performance**

Enabling asset and energy management **additional flexibility**

Titan key data

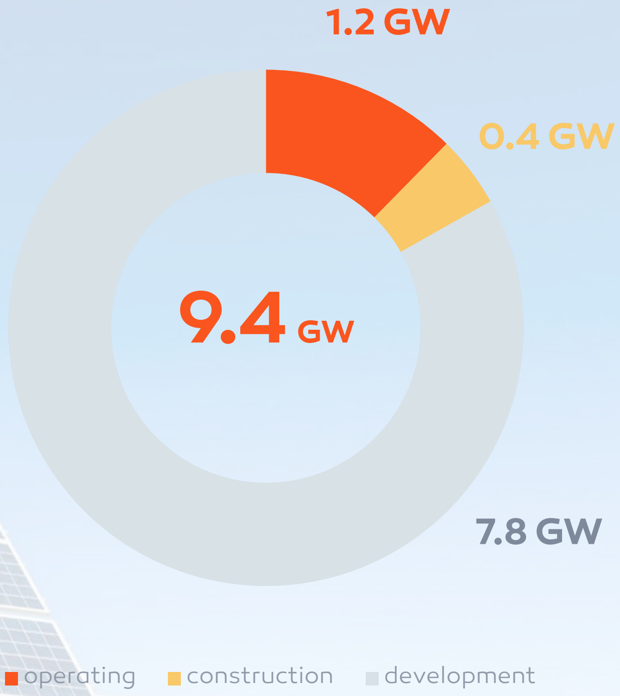
1.15 GW
Operating solar capacity

1.6 GW
Under development

€220 m
Net debt

€200 m
LTM Ebitda

Galp's total renewable portfolio



on track towards **>4 GW** installed capacity by 2025

Executing our distinctive investment proposition

to thrive through the energy transition

Growth from established businesses

Delivering on Coral start-up and executing Bacalhau I project

Successfully progressing on Industrial, Commercial and Digital transformation

Growth from low carbon businesses

Ensuring operating capacity build up whilst expanding portfolio

Advancing with green hydrogen and battery value chain projects

Competitive shareholder distribution

Share buyback €150 m programme related to 2021 started in May, to be completed by YE

2022 interim dividend expected in September (€0.26/sh)

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Financial overview

2Q22 results

2Q22: Strong operational results

across all business units

€1,244 m
2Q22 Group RCA Ebitda

€964 m
2Q22 Group OCF

€244 m
2Q22 Group net capex

Upstream High cash contribution from increased oil & gas realisations and despite higher maintenance	€878 m RCA Ebitda[1]	€597 m OCF	€133 m Net capex[2]
Commercial Contribution reflecting seasonal demand and gradual recovery	€97 m RCA Ebitda	€91 m OCF	€18 m Net capex[2]
Industrial & EM Strong refining performance, partially offset by hedging, sourcing restrictions and lag in oil supply pricing formulas	€283 m RCA Ebitda[3]	€288 m OCF	€16 m Net capex[2]
Renewables pro-forma[4] Strong results benefiting from seasonality and new capacity online	€62 m RCA Ebitda	€62 m OCF	€51 m Net capex[2]

[1] Includes c.€-50 m in Brent hedges. [2] Capex net of divestments, economic perspective. [3] Includes c.€-100 m in realised refining margin hedges [4] Pro-forma considers all renewable projects as if they were consolidated according to Galp's equity stakes.

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2Q22: RCA Ebitda of €1.2 bn

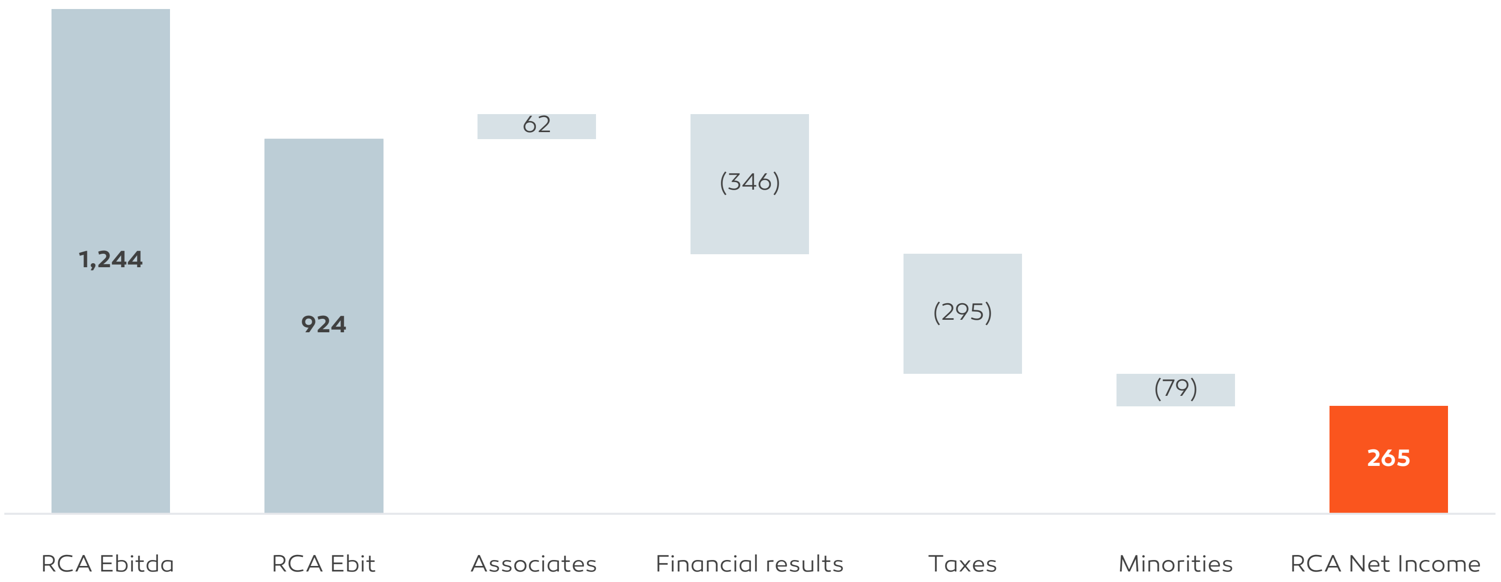
driven by favourable macro conditions

RCA Ebit reflecting non-cash impairment of €85 m related with exploration assets in Brazil

Associates up YoY reflecting higher contribution from renewables

Mark-to-market[1] of €-331 m including Q1 related with Upstream and Refining derivatives

2Q22 P&L (€ m)



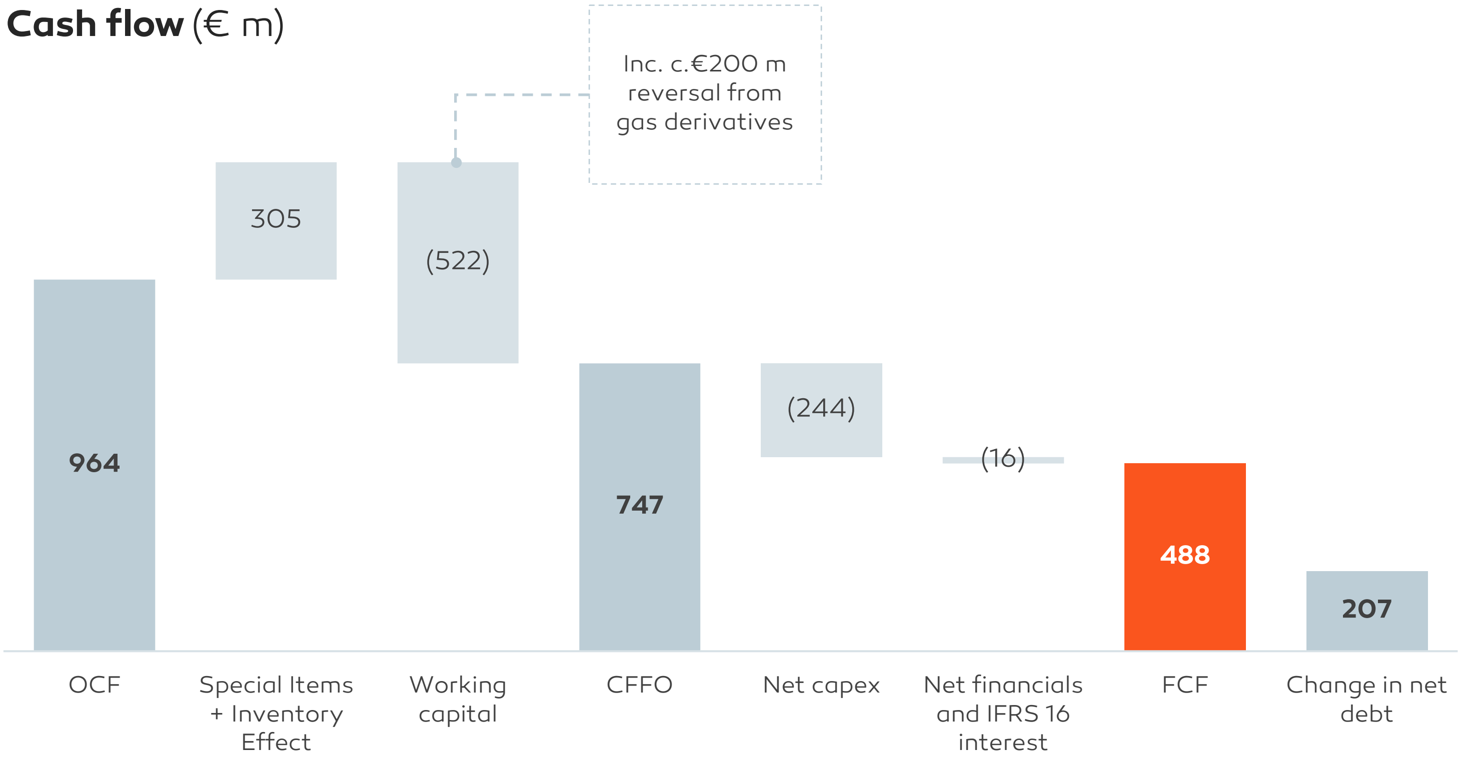
	RCA Ebitda	RCA Ebit	Associates	Financial results	Taxes	Minorities	RCA Net Income
2Q21	571	305	26	(4)	(153)	(34)	**140**
1Q22	869	538	26	(31)	(330)	(48)	**155**

[1] Replacement Cost Adjusted figures include mark-to-market swings related with the fair value accounting of Upstream and Refining derivatives. Mark-to-market swings related with derivative hedges to cover client positions, which have no direct translation into operating results, are registered as special items.

Strong operational cash generation

supporting deleverage

2Q22 Cash flow (€ m)



2Q21	470	72	(102)	440	(186)	(25)	**228**	(159)
1Q22	638	179	(625)	193	(122)	(41)	**30**	(35)

[1] €207 m cash dividend + €40 m buybacks

Strong OCF supported by Upstream and Refining activities

Macro led working capital build partially offset by c. **€200 m roll off in natural gas derivatives** exposure

Strong FCF generation of €488 m enabling **net debt reduction** considering distributions of €247 m [1]

Net debt to RCA Ebitda at **0.7x** (0.5x if excluding margin accounts effects)

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2022 full year outlook

Adjusting guidance to reflect 1H22 performance and macro outlook

2H22 assumptions

Brent **c.$90/bbl** | Refining margin **c.$15/boe** |
Solar captured price **c.€130/MWh** | EUR:USD **1.06**

Upstream

Ebitda of c.€3 bn, with FY22 WI production guidance unchanged

Commercial

Keeping guidance of c.€300 m Ebitda, despite price environment pressure

Industrial & EM

Ebitda >€700 m, from stronger refining, although limited by gas sourcing restrictions and lag in oil pricing formulas

Renewables & New Businesses

Ebitda of c.€60 m (considering Titan consolidation from 21 July)

Expected distributions related to 2022 fiscal year

1/3 OCF

Total distributions
(Base dividend + Buybacks)

Net Debt to Ebitda YE22 well below 1x

€0.52/sh

Base dividend
(+4% YoY)

+

>€0.5 bn

Buybacks
(based on c.€2.9 bn OCF)

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Appendix

Macro assumptions
and sensitivities

Macro assumptions	2H22
Brent price	c.$90/bbl
Galp refining margin	c.$15/boe
Solar captured price	c.130
EUR:USD	c.1.06

2022 sensitivities (€ m)	Change	Ebitda	OCF
Brent price	$5/bbl	160	90
Galp refining margin	$1/boe	75	65
EUR:USD	0.05	90	60

Key guidance for 2022

Operational indicators (no changes)

Upstream		
WI production	kboepd	Flat YoY
Upstream production costs	$/boe	<3
Commercial		
Oil products sales to direct clients	mton	c.7.0
EV charging points	-	2k
Industrial & Energy Management		
Sines refining throughput	mboe	c.90
Sines refining cash costs	$/boe	c.2.0
Renewables		
Renewable generation capacity by YE (@100%)	GW	1.4
Renewable generation (@100%)	TWh	2

Financial indicators

RCA Ebitda	**€ bn**	**c.4.0**
Upstream	€ bn	c.3.0
Commercial	€ m	c.300
Industrial & Energy Management	€ m	>700
Renewables	€ m	c.60
OCF	**€ bn**	**c.2.9**
Upstream	€ bn	c.1.9
Commercial	€ m	c.230
Industrial & Energy Management	€ m	>700
Renewables	€ m	c.50
Net capex	**€ bn**	**c.1.0**
Net debt to RCA Ebitda by YE	-	<1

Note: Macro assumptions 2H22 Brent c.$90/bbl | Refining margin c.$15/boe | Solar captured price c.€130/MWh | FX EUR:USD 1.06.
In Upstream, c.6 mbbl are hedged in 2022 at c.$80/bbl Brent. In refining, c.17 mboe at $8-9/boe for Apr. to Dec. 2022.


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RESULTS
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