

Galp Energia 4Q 09 trading update

This trading update is aimed at providing estimates regarding macroeconomic, operational and trading conditions experienced by Galp Energia in the fourth quarter ending December 31 2009. The fourth quarter margins, prices, production and other data referred to below are currently provisional. All such data is subject to change and may differ from the final numbers that will be reported on February 25 2010.

This trading update is produced in order to provide greater disclosure to investors and potential investors of currently expected results.

Economic Indicators

	4Q08	3Q09	4Q09	% Ch. 4Q09/4Q08	% Ch. 4Q09/3Q09
Average brent dated price ¹ (Usd/bbl)	54.9	68.3	74.6	35.8%	9.2%
Rotterdam cracking refining margin ² (Usd/bbl)	4.4	0.3	(0.3)	n.m.	n.m.
Rotterdam hydroskimming + aromatics + base oil refining margin ³ (Usd/bbl)	4.8	(0.7)	(1.4)	n.m.	(87.0%)
UK NBP natural gas price ⁴ (GBp/term)	55.8	21.7	27.7	(50.4%)	27.4%
Spanish pool price ⁴ (€/MWh)	64.4	35.0	32.9	(49.0%)	(6.2%)
Average exchange rate ⁴ Eur/Usd	1.32	1.43	1.48	11.8%	3.2%
Euribor - six month ⁴ (%)	4.31	1.13	1.00	n.m.	n.m.

Operational Indicators

Exploration & Production

	4Q08	3Q09	4Q09	% Ch. 4Q09/4Q08	% Ch. 4Q09/3Q09
Average working interest production (kbbbl/day)	15.5	14.3	17.7	13.9%	23.7%
Average net entitlement production (kbbbl/day)	9.7	8.9	12.2	26.3%	37.3%

In the fourth quarter of 2009, Tupi's extended well test production, in block BM-S-11 in Santos basin, is included on Galp Energia's production. Although mainly produced in the third and fourth quarters of 2009, all the production from 2009, which amounted to 283 thousand barrels, was accounted in the fourth quarter.

Refining & Marketing

	4Q08	3Q09	4Q09	% Ch. 4Q09/4Q08	% Ch. 4Q09/3Q09
Crude processed (k bbl)	20,780	21,840	21,099	1.5%	(3.4%)
Total refined product sales (million tonnes)	4.3	4.3	4.2	(0.3%)	(1.4%)
Sales to direct clients (million tonnes)	2.7	2.7	2.8	1.8%	1.7%
Exports (million tonnes)	0.6	0.7	0.7	6.5%	(6.9%)
Time lag effect ⁵ (million €)	105.4	1.4	(18.6)	n.m.	n.m.

Gas & Power

	4Q08	3Q09	4Q09	% Ch. 4Q09/4Q08	% Ch. 4Q09/3Q09
NG supply total sales volumes (million m ³)	1,225	1,293	1,198	(2.2%)	(7.3%)
Liberalised market	586	1,063	882	50.5%	(17.0%)
Of which:					
Electrical and industrial	444	917	751	69.2%	(18.2%)
Trading	142	145	131	(8.0%)	(10.0%)
Regulated market	638	230	316	(50.5%)	37.5%
Electric power generation ⁶ (GWh)	104	142	289	178.0%	102.8%

Results Presentation

The results will be disclosed to the market on February 25 2010 before the open of NYSE Euronext Lisbon.

The Conference Call, including Audio Webcast, will take place on February 25 2010 at 14:00 GMT (15:00 CET). The Conference Call and Audio Webcast details are as follows:

- **Hosted by:** Manuel Ferreira De Oliveira (CEO)
Claudio De Marco (CFO)
Tiago Villas-Boas (IR)
- **Dial-in numbers:** UK: +44 (0) 207 750 99 08
Portugal: 707 785 662
- **Link:** <http://gaia.unit.net/galp/20100225/>
- **Chairperson:** Tiago Villas-Boas

Notes:

¹ Source: Platts.

² Source: Platts. Yields: -100% Brent dated, +2.3% LGP FOB Seagoing (50% Butane + 50% Propane), +25.4% PM UL NWE FOB Bg., +7.4% Naphtha NWE FOB Bg., +8.5% Jet NWE CIF, +33.3% ULSD 10 ppm NWE CIF Cg. (until the end of October 2008 was ULSD 50 ppm) and +15.3% LSFO 1% FOB NWE Cg.; C&L: 7.7%; Terminal rate: 1 \$/ton; Ocean loss: 0.15% over Brent; Freight 2009: WS Aframax (80 kts) Route Sullom Voe / Rotterdam – Flat 6.04 \$/ton. Yields in % of weight.

³ Source: Platts.

Rotterdam hydroskimming refining margin yield: -100% Brent dated, +2.1% LGP FOB Seagoing (50% Butane + 50% Propane), +15.1% PM UL NWE FOB Bg., +4.0% Naphtha NWE FOB Bg., +9% Jet NWE CIF Cg., +32.0% ULSD 10 ppm NWE CIF Cg. and +33.8% LSFO 1% FOB NWE Cg.; C&L: 4.0%; Terminal rate: 1 \$/ton; Ocean loss: 0.15% over Brent; Freight 2009: WS Aframax (80 kts) Route Sullom Voe / Rotterdam – Flat 6.04 \$/ton.

Rotterdam aromatics refining margin yield: -60% PM UL NWE FOB Bg., -40% Naphtha NWE FOB Bg., +37% Naphtha NWE FOB Bg., +16.5% PM UL NWE FOB Bg., +6.5% Benzene Rotterdam FOB Bg., +18.5% Toluene Rotterdam FOB Bg., +16.6% Paraxylene Rotterdam FOB Bg., +4.9% Ortoxylyene Rotterdam FOB Bg.. Consumption: -18% LSFO 1% CIF NEW. Yields in % of weight;

Base Oil refining margin yield: -100% Arabian Light, +3.5% LGP FOB Seagoing (50% Butane + 50% Propane), +13.0% Naphtha NWE FOB Bg., +4.4% Jet NWE CIF, 34.0% ULSD 10 ppm NWE CIF, +4.5% VGO 1.6% NWE FOB Cg., 14% Base Oils FOB, +26% HSFO 3.5% NWE Bg.; Consumptions: -6.8% LSFO 1% NWE FOB Cg.; Losses: 0.6%; Terminal rate: 1 \$/ton; Ocean loss: 0.15% over Brent; Freight 2009: WS Aframax (80 kts) Route Sullom Voe / Rotterdam – Flat 6.04 \$/ton. Yields in % of weight;

Rotterdam hydroskimming + Aromatics + Base oil refining margin = 65% Rotterdam hydroskimming refining margin + 15% Rotterdam aromatics refining margin + 20% Base Oil refining margin.

⁴ Source: Bloomberg.

⁵ This effect results from the fact that contractual agreements with Portuguese market operators of oil products, including Galp Energia marketing business, take on average one week time to reflect the oil products price changes in international markets.

⁶ Includes unconsolidated companies where Galp Energia has a significant interest. Since the first quarter of 2009 this item only includes the electric power generation and not the sum of the electric and thermal power generation. To make periods comparables, this change was reflected on the figures of the fourth quarter of 2008.

Galp Energia, SGPS, S.A.

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